

# Single Particle Model of a Lithium-Ion Battery

# Introduction

The single particle model for a lithium-ion battery is a simplification of the 1D model formulation (see the 1D Isothermal Lithium-Ion Battery model example), subject to a few assumptions. This model example demonstrates the Single Particle Battery interface for studying the discharge of a lithium-ion battery. The model is isothermal and is set in 0D space dimension. The voltage profiles are compared with the corresponding 1D formulation for a range of discharge currents.

In the single particle model formulation (Ref. 1 and Ref. 2), the local potential and concentration gradients in the solution (electrolyte) phase are ignored and accounted for using a lumped solution resistance term. Similarly, the potential gradients in the solid phase of the electrodes are also neglected. Additionally, the porous electrode is treated as a large number of single particles all of them being subjected to the same conditions, since the reaction current distribution across the porous electrodes is assumed to be uniform. The single particle formulation accounts for solid diffusion in the electrode particles and the intercalation reaction kinetics.

The assumptions in the single particle formulation are typically valid for low-medium applied current densities. Additionally, the validity of the assumptions and the applicability of the model also depends on the parameters values and electrode-electrolyte chemistry used in the model. For example, the assumptions would be reasonable for thin electrodes, highly conductive electrodes, and so forth.

The single particle model formulation can be used for parameter estimation studies (kinetic and transport parameters) by comparing with experimental data. Additionally, it can be used instead of the more elaborate 1D formulation in computationally expensive scenarios such as thermal simulations, cycling behavior, battery pack simulations, and so forth.

# Model Definition

The Single Particle Battery interface accounts for solid diffusion in the electrode particles and the intercalation reaction kinetics. The ohmic potential drop in the electrolyte is included using a lumped solution resistance term.

In this model example, the intercalation particles in the porous electrode are assumed to be spherical particles of identical size. Diffusion of lithium in the active material particles in the positive and negative electrodes is described by Fick's second law. The intercalation reaction kinetics is expressed using the lithium insertion kinetics.

This model example is set in 0D space dimension for studying a galvanostatic operation for different discharge currents ranging from 0.1 C to 2 C, and a charge-discharge cycling operation at 1 C. The cell capacity is specified though fractional volumes of the positive and negative electrodes in the battery. The individual electrode operational state-ofcharges are used to specify the initial charge distribution in the battery.

#### MODEL PARAMETERS

All the model parameters required by the single particle model are identical to the parameters used in the 1D Isothermal Lithium-Ion Battery model, for the purpose of comparison of the discharge voltage profiles between the two formulations.

#### STUDY SETTINGS

Time Dependent with Initialization study is used in this model. This solves for the current distribution initialization study step followed by the time dependent study step.

Note that when computing the studies in the model file available in Application Libraries, Study 1 requires that the operation mode is set to Galvanostatic at the Single Particle Battery interface level and Study 2 requires that the operation mode is set to Chargedischarge cycling at the Single Particle Battery interface level.

# Results and Discussion

The discharge curves from the single particle model are compared with the corresponding discharge profiles from the 1D model (1D Isothermal Lithium-Ion Battery). Note that the discharge data from the 1D model is imported as text files for the purpose of comparison. The parameter representing the electrolyte solution resistance  $R_{\rm sol}$  would depend on temperature and applied current. In this model, a single value for the electrolyte solution resistance  $R_{\rm sol}$  gives a reasonable comparison of the single particle model with the 1D model for the range of discharge currents simulated.

Figure 1 shows the comparison of the discharge voltage profiles from the single particle model and 1D model at discharge rates of 0.1 C, 1 C and 2 C, respectively.

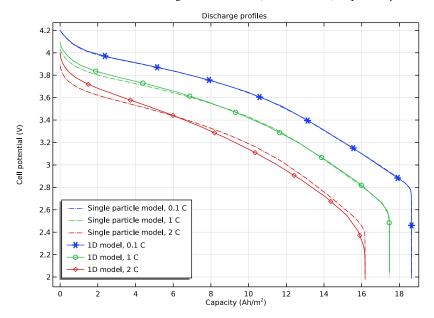


Figure 1: Single particle model compared to the 1D model at 0.1C, 1C and 2C.

Figure 1 shows that the single particle model reproduces the discharge curves for the 1D model fairly well. For higher discharge currents the deviations are larger. This is expected since at higher discharge currents the electrolyte transport limitations and potential drops result in an uneven reaction current density distribution over the porous electrodes, and the single particle assumption becomes less accurate. However, the electrolyte solution resistance  $R_{
m sol}$  could be set up as a function of the applied current in order to provide a better representation even at higher values of the discharge current.

Figure 2 shows a similar comparison of the charge-discharge cycling voltage profile from the single particle model and 1D model at an applied current of 1 C.

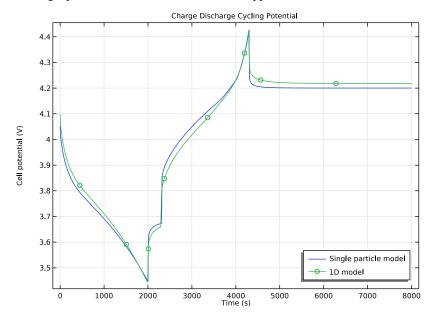


Figure 2: Single particle model compared to the 1D model for a charge-discharge cycling operation at 1C.

# References

- 1. S. Santhanagopalan, Q. Guo, P. Ramadass, and R.E. White, "Review of Models for Predicting the Cycling Performance of Lithium Ion Batteries," *J. Power Sources*, vol. 156, no. 2, pp. 620–628, 2006.
- 2. M. Guo, G. Sikha, and R.E. White, "Single Particle Model for a Lithium Ion Cell: Thermal Behavior," *J. Electrochem. Soc.*, vol. 158, no. 2, pp. A122–A132, 2011.

**Application Library path:** Battery\_Design\_Module/Batteries,\_Lithium-Ion/li\_battery\_single\_particle

From the File menu, choose New.

#### NEW

In the New window, click Model Wizard.

## MODEL WIZARD

- I In the Model Wizard window, click **OD**.
- 2 In the Select Physics tree, select Electrochemistry>Batteries>Single Particle Battery (spb).
- 3 Click Add.
- 4 Click Study.
- 5 In the Select Study tree, select Preset Studies for Selected Physics Interfaces> Time Dependent with Initialization.
- 6 Click **Done**.

# **GLOBAL DEFINITIONS**

Load the model parameters from a text file.

#### Parameters 1

- I In the Model Builder window, under Global Definitions click Parameters I.
- 2 In the Settings window for Parameters, locate the Parameters section.
- 3 Click Load from File.
- 4 Browse to the model's Application Libraries folder and double-click the file li\_battery\_single\_particle\_parameters.txt.

## Interpolation | (int |)

This model uses an interpolation function, imported from a text file, for the equilibrium potential of the negative electrode.

- I In the Home toolbar, click f(x) Functions and choose Global>Interpolation.
- 2 In the Settings window for Interpolation, locate the Definition section.
- 3 In the Function name text field, type Eeq\_neg.
- 4 Click **Load from File**.
- **5** Browse to the model's Application Libraries folder and double-click the file li\_battery\_1d\_Eeq\_neg.txt.

- 6 Locate the Interpolation and Extrapolation section. From the Interpolation list, choose Cubic spline.
- 7 From the Extrapolation list, choose Nearest function.
- **8** Locate the **Units** section. In the **Function** table, enter the following settings:

Function	Unit
Eeq_neg	٧

#### ADD MATERIAL

This model uses a positive electrode battery material from the material library.

- I In the Home toolbar, click **Add Material** to open the Add Material window.
- 2 Go to the Add Material window.
- 3 In the tree, select Battery>Electrodes>LMO, LiMn2O4 Spinel (Positive, Li-ion Battery).
- 4 Click the right end of the Add to Component split button in the window toolbar.
- 5 From the menu, choose Add to Global Materials.
- 6 In the Home toolbar, click **‡ Add Material** to close the **Add Material** window.

# **DEFINITIONS (COMPI)**

Load the model variables from a text file.

#### Variables 1

- I In the Home toolbar, click  $\supseteq$  Variables and choose Local Variables.
- 2 In the Settings window for Variables, locate the Variables section.
- 3 Click Load from File.
- **4** Browse to the model's Application Libraries folder and double-click the file li\_battery\_single\_particle\_variables.txt.

# SINGLE PARTICLE BATTERY (SPB)

Now start setting up the physics.

- I In the Model Builder window, under Component I (compl) click Single Particle Battery (spb).
- 2 In the Settings window for Single Particle Battery, locate the Operation Mode section.
- 3 In the  $I_{app}$  text field, type Iapplied.
- 4 Locate the Battery Settings section. In the  $\epsilon_{pos}$  text field, type epspos.
- 5 In the  $\varepsilon_{neg}$  text field, type epsneg.

- 6 Locate the Initial Charge Distribution section. From the list, choose Electrode state-ofcharges.
- 7 In the  $SOC_{op,pos,0}$  text field, type opsocpos0.
- **8** In the  $SOC_{op,neg,0}$  text field, type opsocneg0.
- **9** Locate the **Battery Volume** section. In the  $V_{\rm cell}$  text field, type Vcell.

# Electrolyte and Separator I

- I In the Model Builder window, under Component I (compl)>Single Particle Battery (spb) click Electrolyte and Separator I.
- 2 In the Settings window for Electrolyte and Separator, locate the Electrolyte Settings section.
- **3** In the  $c_1$  text field, type c1.
- 4 From the Electrolyte solution resistance list, choose User defined.
- **5** In the  $R_{\rm sol}$  text field, type Rsol.
- **6** Locate the **Separator Settings** section. In the  $L_{
  m sep}$  text field, type Lsep.
- 7 In the  $\varepsilon_{sep}$  text field, type epssep.

## Positive Electrode I

- I In the Model Builder window, click Positive Electrode I.
- 2 In the Settings window for Positive Electrode, locate the Electrode Settings section.
- **3** In the  $\varepsilon_s$  text field, type epsspos.
- 4 Locate the Material section. From the Particle material list, choose LMO, LiMn2O4 Spinel (Positive, Li-ion Battery) (mat1).
- 5 Locate the Particle Transport Properties section. From the  $D_{\rm s}$  list, choose User defined. In the associated text field, type Dspos.
- **6** In the  $r_p$  text field, type rppos.
- 7 Click to expand the Operational SOCs for Initial Cell Charge Distribution section. From the soc<sub>min</sub> list, choose User defined. In the associated text field, type socminpos.
- 8 From the  $soc_{max}$  list, choose User defined. In the associated text field, type socmaxpos.
- **9** Locate the **Model Input** section. In the T text field, type T.

## Porous Electrode Reaction I

- I In the Model Builder window, click Porous Electrode Reaction I.
- 2 In the Settings window for Porous Electrode Reaction, locate the Model Input section.
- **3** In the *T* text field, type T.

- 4 Locate the Material section. From the Material list, choose LMO, LiMn2O4 Spinel (Positive, Li-ion Battery) (mat1).
- 5 Locate the Electrode Kinetics section. From the Exchange current density type list, choose Rate constant.
- **6** In the *k* text field, type kpos.
- **7** In the  $c_{l,ref}$  text field, type clref.

## Negative Electrode I

- I In the Model Builder window, under Component I (compl)>Single Particle Battery (spb) click Negative Electrode I.
- 2 In the Settings window for Negative Electrode, locate the Electrode Settings section.
- 3 In the  $\varepsilon_s$  text field, type epssneg.
- **4** Locate the **Species Settings** section. From the  $c_{\rm s,max}$  list, choose **User defined**. In the associated text field, type csmaxneg.
- 5 Locate the Particle Transport Properties section. From the  $D_{\rm s}$  list, choose User defined. In the associated text field, type Dsneg.
- 6 In the r<sub>p</sub> text field, type rpneg.
- 7 Click to expand the Operational SOCs for Initial Cell Charge Distribution section. From the soc<sub>min</sub> list, choose User defined. From the soc<sub>max</sub> list, choose User defined. In the associated text field, type socmaxneg.

## Porous Electrode Reaction 1

- I In the Model Builder window, click Porous Electrode Reaction I.
- 2 In the Settings window for Porous Electrode Reaction, locate the Model Input section.
- **3** In the T text field, type T.
- **4** Locate the **Equilibrium Potential** section. From the  $E_{\rm eq}$  list, choose **User defined**. In the associated text field, type Eeqneg.
- 5 Locate the Electrode Kinetics section. From the Exchange current density type list, choose Rate constant.
- **6** In the k text field, type kneg.
- **7** In the  $c_{1 \text{ ref}}$  text field, type clref.
- 8 Click to expand the **Heat of Reaction** section. From the  $dE_{\rm eq}/dT$  list, choose **User defined**.

#### STUDY I

Perform a parametric study for different C-rates. Use Auxiliary Sweep in Study Extensions.

# Step 2: Time Dependent

- I In the Model Builder window, under Study I click Step 2: Time Dependent.
- 2 In the Settings window for Time Dependent, locate the Study Settings section.
- **3** In the **Output times** text field, type 0 40000.
- 4 From the Tolerance list, choose User controlled.
- 5 In the Relative tolerance text field, type 0.001.
- **6** Click to expand the **Study Extensions** section. Select the **Auxiliary sweep** check box.
- 7 Click + Add.
- **8** In the table, enter the following settings:

Parameter name	Parameter value list	Parameter unit
a (Multiplicative factor for the parametric study)	0.1 1 2	

# Solution I (soll)

- I In the Study toolbar, click Show Default Solver.
  - Store the actual steps taken by the solver to make sure to capture any sudden steep voltage changes.
- 2 In the Model Builder window, expand the Solution I (soll) node, then click Time-Dependent Solver I.
- 3 In the Settings window for Time-Dependent Solver, locate the General section.
- 4 From the Times to store list, choose Steps taken by solver.
- 5 Right-click Study I>Solver Configurations>Solution I (soll)>Time-Dependent Solver I and choose Stop Condition.
- 6 In the Settings window for Stop Condition, locate the Stop Expressions section.
- 7 Click + Add.
- **8** In the table, enter the following settings:

Stop expression	Stop if	Active	Description
comp1.spb.E_cell<2.0	True (>=1)	1	Stop expression 1

- 9 Locate the Output at Stop section. From the Add solution list, choose Step before stop.
- 10 Clear the Add warning check box.
- II In the **Study** toolbar, click **Compute**.

#### RESULTS

Plot the discharge curves and compare them with text file data stemming from the original 1D model (Figure 1).

# Cell Potential (spb)

- I In the Model Builder window, under Results click Cell Potential (spb).
- 2 In the Settings window for ID Plot Group, click to expand the Title section.
- 3 From the Title type list, choose Manual.
- 4 In the Title text area, type Discharge profiles.
- 5 Locate the Plot Settings section. Select the x-axis label check box.
- 6 In the associated text field, type Capacity (Ah/m<sup>2</sup>).
- 7 Select the y-axis label check box.
- 8 Locate the Legend section. From the Position list, choose Lower left.

#### Global

- I In the Model Builder window, expand the Cell Potential (spb) node, then click Global.
- 2 In the Settings window for Global, locate the x-Axis Data section.
- 3 From the Parameter list, choose Expression.
- 4 In the Expression text field, type (t[s]/1[h])\*i 1C\*a.
- 5 Click to expand the Coloring and Style section. Find the Line style subsection. From the Line list, choose Dash-dot.
- 6 Click to expand the Legends section. From the Legends list, choose Evaluated.
- 7 In the Legend text field, type Single particle model, eval(a) C.
- 8 In the Cell Potential (spb) toolbar, click  **Plot**.

## Table 1

- I In the Results toolbar, click **Table**.
- 2 In the Settings window for Table, locate the Data section.
- 3 Click Import.
- **4** Browse to the model's Application Libraries folder and double-click the file li\_battery\_single\_particle\_01C\_comparison.txt.

# Table 2

- I In the Results toolbar, click Table.
- 2 In the Settings window for Table, locate the Data section.
- 3 Click Import.

4 Browse to the model's Application Libraries folder and double-click the file li\_battery\_single\_particle\_1C\_comparison.txt.

#### Table 3

- I In the **Results** toolbar, click **Table**.
- 2 In the Settings window for Table, locate the Data section.
- 3 Click Import.
- **4** Browse to the model's Application Libraries folder and double-click the file li battery single particle 2C comparison.txt.

# Table Graph 1

- I In the Model Builder window, right-click Cell Potential (spb) and choose Table Graph.
- 2 In the Settings window for Table Graph, locate the Coloring and Style section.
- 3 From the Color list, choose Cycle (reset).
- 4 Find the Line markers subsection. From the Marker list, choose Cycle.
- 5 Click to expand the **Legends** section. Select the **Show legends** check box.
- 6 From the Legends list, choose Manual.
- 7 In the table, enter the following settings:

Legends				
1D	model,	0.1	С	

# Table Graph 2

- I Right-click Table Graph I and choose Duplicate.
- 2 In the Settings window for Table Graph, locate the Data section.
- 3 From the Table list, choose Table 2.
- 4 Locate the Coloring and Style section. From the Color list, choose Cycle.
- **5** Locate the **Legends** section. In the table, enter the following settings:

# Legends 1D model, 1 C

# Table Graph 3

- I Right-click **Table Graph 2** and choose **Duplicate**.
- 2 In the Settings window for Table Graph, locate the Data section.
- 3 From the Table list, choose Table 3.

**4** Locate the **Legends** section. In the table, enter the following settings:

Legends				
1D	model,	2	С	

5 In the Cell Potential (spb) toolbar, click  **Plot**.

# SINGLE PARTICLE BATTERY (SPB)

Next, perform a charge discharge cycling study for a 1C rate.

- I In the Model Builder window, under Component I (compl) click Single Particle Battery (spb).
- 2 In the Settings window for Single Particle Battery, locate the Operation Mode section.
- 3 From the Operation mode list, choose Charge-discharge cycling.
- **4** In the  $I_{\rm dch}$  text field, type Iapplied.
- **5** In the  $V_{\min}$  text field, type Vmin.
- 6 Select the Include rest period check box.
- 7 In the  $t_{rest,dch}$  text field, type trestdch.
- **8** In the  $I_{\mathrm{ch}}$  text field, type -Iapplied.
- **9** In the  $V_{\rm max}$  text field, type Vmax.
- 10 Select the Include rest period check box.
- II In the  $t_{\text{rest.ch}}$  text field, type trestch.

## ADD STUDY

- I In the Home toolbar, click Add Study to open the Add Study window.
- 2 Go to the Add Study window.
- 3 Find the Studies subsection. In the Select Study tree, select Preset Studies for Selected Physics Interfaces>Time Dependent with Initialization.
- 4 Click Add Study in the window toolbar.
- 5 In the Home toolbar, click Add Study to close the Add Study window.

#### STUDY 2

Step 2: Time Dependent

- I In the Model Builder window, under Study 2 click Step 2: Time Dependent.
- 2 In the Settings window for Time Dependent, locate the Study Settings section.
- 3 In the Output times text field, type range (0, 10, 8000).

- 4 In the Model Builder window, click Study 2.
- 5 In the Settings window for Study, locate the Study Settings section.
- **6** Clear the **Generate default plots** check box.
- 7 In the Home toolbar, click **Compute**.

#### RESULTS

Plot the charge discharge cycling potential and compare it with text file data stemming from the original 1D model (Figure 2).

# Charge Discharge Cycling Potential

- I In the Home toolbar, click Add Plot Group and choose ID Plot Group.
- 2 In the Settings window for ID Plot Group, type Charge Discharge Cycling Potential in the Label text field.
- 3 Locate the Title section. From the Title type list, choose Label.
- **4** Locate the **Plot Settings** section. Select the **x-axis label** check box.
- 5 In the associated text field, type Time (s).
- 6 Select the y-axis label check box.
- 7 In the associated text field, type Cell potential (V).
- 8 Locate the Legend section. From the Position list, choose Lower right.
- 9 Locate the Data section. From the Dataset list, choose Study 2/Solution 3 (sol3).

#### Global I

- I Right-click Charge Discharge Cycling Potential and choose Global.
- 2 In the Settings window for Global, click Replace Expression in the upper-right corner of the y-Axis Data section. From the menu, choose Component I (compl)> Single Particle Battery>spb.E\_cell - Cell potential - V.
- 3 Locate the Legends section. From the Legends list, choose Manual.
- **4** In the table, enter the following settings:

# Legends Single particle model

## Table 4

- I In the **Results** toolbar, click **Table**.
- 2 In the Settings window for Table, locate the Data section.
- 3 Click Import.

4 Browse to the model's Application Libraries folder and double-click the file  $\label{libattery_single_particle_CDC_comparison.txt} \\ 1 i\_battery\_single\_particle\_CDC\_comparison.txt. \\$ 

# Table Graph 1

- I In the Model Builder window, right-click Charge Discharge Cycling Potential and choose Table Graph.
- 2 In the Settings window for Table Graph, locate the Data section.
- 3 From the Table list, choose Table 4.
- 4 Locate the Coloring and Style section. Find the Line markers subsection. From the Marker list, choose Circle.
- **5** Locate the **Legends** section. Select the **Show legends** check box.
- 6 From the Legends list, choose Manual.
- 7 In the table, enter the following settings:

